



Overview mining activities Q3 2018

Quarterly meeting Frisia Zout B.V. -SODM 10 October 2018







- 1. Updates BAS-1
- 2. Updates BAS-30
 - a. Blockage blanket annulus
- 3. Updates BAS-4
 - a. Reserves
- 4. Update subsidence
 - a. M&R 2017
 - b. GPS trends
- 5. Update Havenmond
- 6. AOB









Status

- ➤ Maintain max pressure 10 3/4" at 232bar
- >Bleed-off pressure every 4 weeks

>13 3/8" contains water, however at higher pressure then 10 $\frac{3}{4}$ "

Planned

Review and finalization of concept design abandonment





BAS-1



July 2018

9, 10, 23, 24	Pressure bleed-offs
11, 16, 25, 27	Repressurization of 13-3/8" annulus
25	Electricity black-out

August 2018

21 - 23	Pressure bleed-offs
24, 27	Repressurization of 13-3/8" annulus

September 2018

17 - 19	Pressure bleed-offs.
20, 24	Repressurization of 13-3/8" annulus.











BAS-3 Original



Item Description	Wellhead Bi	and Xmastree AS 30	Depth GL	Depth GL	Hole ID	Pipe OD	Collar OD	Pipe ID
	14	1217	m tvd	m ah	in	in	in	in
36" x 1/2" WT stove pipe, welded 4.56" R type nipple profile 24" x 1/2" WT 35 ksi conductor, welded			30 379	30 283 400	driven 28 28	36,000 24,000 24,000	welded welded welded	35,000 4,56 23,000 22,500
Top cement in 18 5/8 * x 13 3/8* annulus 18 5/8* 87.5 ppf K55 Big Omega casing			1013	1753	22	18,625	20,000	17,688
16" 84,5 ppf C85 Hydrill			1153	1991	17 1/2	16,000	16,000	15,010
			Size in	Weight ppf	Capacit	y Clo: Disp	sed end acement I/m	metal Dispacement I/m
			51/2	17	12.	13	15.33	3.20
			11 3/4	65	50.	32	69.96	12.55
13 3/8" 68 ppf P110 VAM-TOP casing			1594	2811	16	Diesel 0. DBM Casing c Carnalite 13,375	ement 14,375	12,415
TOC 14" x 11 3/4", based on SBT 19dec14			1767	3209				
Top Zechstein (Z4 Claystone)			2082	3923				
Top Camalite Bottom Camalite			2355 2408	4242 4295				
11 3/4" 65 ppf (combined grade string)			2442	4329	14	11,750	11,750	10,682
Blanket level (BM 14-12-2017) Potential blockage of blanket annulus			2634 2643	4520 4529				
9 5/8" 47# P110 SLF			2746	4633		9,625	9,625	8,681
5 1/2" 17# C95 TPS coated TK216			2764	4651		5,500	6,075	4,892
Sump (based on tag 10-10-2017) TD drilling			2776 2846	4663 4733				

Status

- Bottom injection mode since January 2018
- Last echo measurement in March 2018, measured cavern volume: 554.926 m³
- Blockage and pressure increases in diesel annulus
- Increased cavern pressure with 10bar
 - Increased blanket measurement frequency

Planned

- Continue bottom injection mode
- Continue blockage investigations
- Diesel injections via 5 ½" tubing



BAS-30



July 2018

1 - 31	Blocked cavern neck annulus
1 – 6	Pressure surges in blocked cavern neck annulus
5	Additional backpressure cavern to minimize amplitude of pressure surges
11	Regular blanket measurement
13	Production stop
25	Electricity black-out

August 2018

1 - 31	Blocked cavern neck annulus, pressure fluctuations due to injection water temperature changes.
7, 15, 21	Diesel injection into 11-3/4" annulus
7, 8, 20	Production stop
28	Pressure surge in blocked cavern neck annulus
28	Regular blanket measurement

September 2018

1 - 30	Blocked cavern neck annulus, pressure fluctuations due to injection water temperature changes.
6	Production stop.
24	Production stop.











Volume balans BAS-30





BAS-30 blocked













blanket annulus

BAS-30 blocked

Current thoughts:

- Blockage due to potassium and sodium chlorides crystallization (lab test performed)
- Minimum stress at BAS-3O cavern can get upto 30bar lower
- Influx:
 - Potassium rich brine, carnalitic.
 - Influx volume 700-1000ltr, pressure increases from 150bar to 280bar
 - Pressure of influx is ~35bar sub-lithostatic (limited volume or restricted flow)
 - BAS-3 cavern seems source
 - Potentaily connection via lateral micro-fracturing through the Carnalitite (2-10bar over minimum stress)
 - And vertical/lateral via Halite (20-30bar over minimum stress)
- No fracturing conditions through 80m overlaying Anhydrite (45bar over minimum stress)
- No change in stress Z3 Salt 155m







- Reduce amplitude cyclic stress, increase pressure cavern done, 10bar additional cavern pressure, since pressure increase one pressure spike
- No blockage removal operations, pending studies
- Diesel injections via injection string
 - Increased frequency blanket measurements, control on level

Follow up actions

- Additional cyclic stress calculations no feedback manufacturer casing, SN curves required for analyses
- Study possibility BAS-3 cavern as source and identify migration/leaching path (Carnalitite/Polyhalite) – in progress (see previous slide current thoughts), if fracturing Carnalitite, why towards BAS-30
- FEM calculation stress in Z3 (154m Salt and 90m Anhydrite) in progress (see previous slide current thoughts)
- Impact potassium/magnesium influx on production
- Impact on subsidence, production and abandonment



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em Description	Wellhead and Xmastree BAS 4	Depth GL	Depth GL	Hole ID	Pipe OD	Collar OD	Pipe ID
	11112017	m tvd	m ah	in	in	in	in
8" x 1" X 52E conductor shoe		15	15	driven	28,000	welded	28,000
" 29 ppf N80 VAM TOP inner leaching string, nternally coated		319	319				
" 26 ppf L80/N80Q VAM TOP inner leaching tring, internally coated		366	366				
4" x 1/2" WT 35 ksi conductor, welded	┛║╵╶║┕	279	279	26,00	24,000	welded	23,000
" 29 ppf N80 VAM TOP inner leaching string, nternally coated		319	319				
" 26 ppf L80/N80Q VAM TOP inner leaching tring, internally coated		366	366				
" 29 ppf N80 VAM TOP inner leaching string, tternally coated " 23 ppf N80 VAM TOP inner leaching string		577 591	577 <mark>591</mark>				
" 29 ppf N80 VAM TOP inner leaching string, ternally coated		604	604				
" wireline profile 5.75" Otis 'RPT'		966	966				5,75
op cement in 18 5/8 " x 13 3/8" annulus		916	916				
8 5/8* 87.5 ppf K55 Big Omega casing		1126	1126	22,00	18,625	20,000	17,688
					Freshwa Brine 1.1 Diesel 0. Drilling F Casing c Carnalite	ter 8 s.g. 85 s.g. luid ement	
3 3/8" 68 ppf P110 VAM-TOP casing		1980	1980	16,00	13,375	14,375	12,41
Base of Carnalite 4" heavy wall VAM TOP 106 ppf N80		2382 2410	2382 2410	16,00	14,000	14,000	12,500
BM 23-10-2017 EM (Oct 2015, Roof = 2478m) Mar 2012, Not possible to inject more diesel below 2496m ->indicating leak at that point in 11 3/4* connection.		2470,6	2470,6				
1 3/4" 65 ppf VM 80HC, VAM FJL outer eaching string, internally coated	│ ┌ ┛│ │ └ ╶┐	2506 2509	2506 2509	26	11,750	11,965	10,682
		2530	2530				
" 26 ppf N80 VAM TOP inner leaching string, tternally coated. Explosive cut.		2628	2628	17 1/2"	7,000	7,375	6,276
Sump level Oct 2017 (EM)	1/1	2639	2639				
Total Depth Cavern		2810	2810				
All depths are from ground level							

BAS-4



Status

Production to fit factory requirements

Issues with pump, cavitation and vibration giving much noise. Noise nuisance complaint from neighbour. Stop production at night.

>Attempted sonar measurement (5sep), HUD in well.

- >Wijziging instemmingsbesluit
 - >Awaiting EZK, negative advise SODM

Planned

- Continue bottom injection mode
- Blanket measurement (every 6 months)



BAS-4



July 2018

7, 8, 11-13, 16, 26, 29, 30	Production stop
10	Regular blanket measurement
25	Electricity black-out

August 2018

1, 2, 3, 7, 8, 16,	Production stop
17, 22, 28	

September 2018

4, 5, 6, 7, 8, 14, 18, 19	Production stop.
21 – 30	Production stop during night time after sound nuisance complaint.











Volume balance BAS-4

Open caverne volume BAS-4



Volumebalans

Holruimtemeting

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BAS-4 Reserves



- Reserves:
 - Remaining production from the 1st of December 2017 onwards: 300.000 tons (within current winningsplan)
 - Produced 1dec17 to 30sep18; <u>137,502 tons</u> (2.0sg)
 - Independed study reserves BAS-4 Deltaris
 - Density Halite 2.16sg (cores BAS 1-2-4)
 - Evaluation Gausion-Kriging
 - Sonar measurement



Waterpassing



M&R 2017

Measurements were performed November/December 2017 by ANTEA and analyzed
 Modeling contour Gaussian in progress, draft report end October

Subsidence winningsplan:	BAS-3/30	BAS-4
≻Winningsplan (Barradeel II):	300 mm	300 mm
➤Current GPS (8-Oct-2018):	171 mm	279 mm
Subsidence deepest point**:	191 mm	282 mm

** Based on M&R 2015



week 40 2005 = -31.5cm**

week 40 2006 = -31.6cm**

week 40 2007 = -32.4cm**

GPS BAS 1/2





week 44 2013 = -32.8cm**

week 43 2015 = -33.1cm**

glijdende PM, 3 kommen v1.2- Dkrit 13 mm, gamma 4,3)

*** GPS is een relatieve meting tussen station Barradeel en het station Zweins. De relatieve GPS meting is gekoppeld aan de absolute dating vastgesteld in WP 2004 (rode ster).



GPS BAS 3/30





GNSS observaties
 Moving Average 16 weken
 week 40 2009 = -13.0cm**
 week 40 2007 = -10.3cm**
 week 40 2007 = -10.3cm**
 week 42 2013 = -14.9cm**
 week 29 2008 = -11.2cm**
 week 43 2015 = -15.5cm**

*Op basis van WEP analyse WP 2015 bedraagt in 2015 de bodemdaling boven caverne BAS-3 1,95 meer dan de daling van GPS-station BAS-3.

** Daling GPS station berekend uit "best fit" dalingskommen. (ref. WP 2015 Zweins, glijdende PM, 3 kommen v1.2- Dkrit 13 mm, gamma 4,3)

*** GPS is een relatieve meting tussen station BAS-3 en het station Zweins. De relatieve GPS meting is gekoppeld aan de absolute dating vastgesteld in WP 2007 (rode ster).



GPS BAS-4



Bodemdaling Barradeel II GPS station BAS-4* Resultaten uit permanente GPS meting***



- GNSS observaties
 Moving Average 16 weken
 week 40 2007 = -1.4cm**
- week 40 2009 = -6.3cm**
- week 47 2011 = -12.4cm**
 week 44 2013 = -18.0cm**
- week 43 2015 = -24.0cm**

• week 43 2015 = -24.00m

* Op basis van WEP analyse WP 2015, bedraagt in 2015 de bodemdaling boven caverne BAS-4 0,3 cm meer dan de daling van GPS-station BAS-4
** Daling GPS station berekend uit "best fit" dalingskommen (ref. WP 2015, glijdende PM, 3 kommen v1.2- Dkrit 13 mm, gamma 4,3)

*** GPS is een relatieve meting tussen station BAS-4 en het station Zweins. De relatieve GPS meting is gekoppeld aan de absolute dating vastgesteld in WP 2007 (rode ster).





GPS logbook

15-05-2018 t/m 23-05- 2018	BAS4	Onderbreking data ontvangst van BAS4 van 15-05-2018 0:59 t/m 23-05-2018 13:59.
7-06-2018 t/m 8-06- 2018	BAS4	Onderbreking data ontvangst van BAS4 van 7-06-2018 8:59 t/m 8-06-2018 6:59.
3-07-2018 t/m 4-7- 2018	BAS12/BAS4	Onderbreking data ontvangst van BAS12 en BAS4 van 3-07-2018 7:59 t/m 4-07-2018 6:59.
16-06-2018 t/m 2-07- 2018	BAS3	Onderbreking data ontvangst van BAS3 van 16-06-2018 0:00 t/m 2-07-2018 7:59.
5-07-2018 t/m 6-07- 2018	BAS3 / BAS4	Onderbreking data ontvangst van BAS3 en BAS4 van 5-07-2018 12:59 t/m 6-07-2018 8:59.
7-08-2018 t/m 9-08- 2018	BAS3 / BAS4	Onderbreking data ontvangst van BAS3 van 7-08-2018 10:59 t/m 9-08-2018 6:59.
12-08-2018 t/m 16-08- 2018	BAS 4	Onderbreking data ontvangst van BAS4 van 12-08-2018 9.35 t/m 16-08-2018 12:59. 14-08 is contact geweest met Frisia om BAS4 te resetten,op 16-08 is station gereset.



Havenmond



- Seperate meeting held with SODM on 13 September 2018.
- Update M&R, ready end October18
 - Zero measurements can start, Permanent poles installed, GPS to be installed.
- Update "Aanmeldnotitie MER", submit Oct18
- Alternative blanket fluid study
 - Nitrogen impossible
- Finalized detailed design
- Omgevingsvergunning mid Nov18
- Start drilling summer 2019
- Winningsplan requirements:
 - Volume balance report
 - Review BAS-3 abandonment
 - Sluitingsplan before start production







WVTTK





Figuur 1 Minimum principal stress voor BAS-30 bij 20 cm bodemdaling. Kleurenranges van 45 tot 55 MPa.



Figuur 2: Minimum spanningen rondom BAS4 bij 30 cm bodemdaling. Kleurenranges van 40 tot 50 MPa.



WVTTK



Next quarterly meeting